Accepted Manuscript

Exergo-economic analysis of a typical wind power system

Wendell de Queiróz Lamas

PII: S0360-5442(17)31526-8

DOI: 10.1016/j.energy.2017.09.020

Reference: EGY 11514

To appear in: Energy

Received Date: 26 March 2017

Revised Date: 10 August 2017

Accepted Date: 5 September 2017

Please cite this article as: de Queiróz Lamas W, Exergo-economic analysis of a typical wind power system, *Energy* (2017), doi: 10.1016/j.energy.2017.09.020.

This is a PDF file of an unedited manuscript that has been accepted for publication. As a service to our customers we are providing this early version of the manuscript. The manuscript will undergo copyediting, typesetting, and review of the resulting proof before it is published in its final form. Please note that during the production process errors may be discovered which could affect the content, and all legal disclaimers that apply to the journal pertain.



Exergo-economic analysis of a typical wind power system

Wendell de Queiróz Lamas*

Department of Basic and Environmental Sciences School of Engineering at Lorena University of Sao Paulo 12602-810, Lorena, SP, Brazil

Abstract

The objective of this work is to list irreversibilities throughout the wind power system and to use this information to develop a sequence of equations representative of system constraints associated to its objective function, known as EPC (exergetic production cost), also to allocate costs of products generated into this system. The methodology is based on the system functions identification as a whole and from each unit individually, in the construction of the thermo-economic functional diagram, in the formulation of the cost problem of the system being studied and in the solution of the cost equations system of the associated products. Equations related to wind power system features are listed, such as air flow power, air mass flow, physical exergy (or general flow exergy), kinetic exergy, and turbine output power. It is possible to observe that the cost for wind power system is directly related to interest rate applied, also its decrease (cost) depends of the time of amortisation, and that the revenue for wind power system is between three and a half years and around five years. Keywords: exergetic production cost, exergo-economics, wind power system 2010 MSC: 00-01, 99-00

*Corresponding author

Email address: wendell.lamas@usp.br (Wendell de Queiróz Lamas)

Preprint submitted to Energy - The International Journal

دريافت فورى 🛶 متن كامل مقاله

- امکان دانلود نسخه تمام متن مقالات انگلیسی
 امکان دانلود نسخه ترجمه شده مقالات
 پذیرش سفارش ترجمه تخصصی
 امکان جستجو در آرشیو جامعی از صدها موضوع و هزاران مقاله
 امکان دانلود رایگان ۲ صفحه اول هر مقاله
 امکان پرداخت اینترنتی با کلیه کارت های عضو شتاب
 دانلود فوری مقاله پس از پرداخت آنلاین
 پشتیبانی کامل خرید با بهره مندی از سیستم هوشمند رهگیری سفارشات
- ISIArticles مرجع مقالات تخصصی ایران