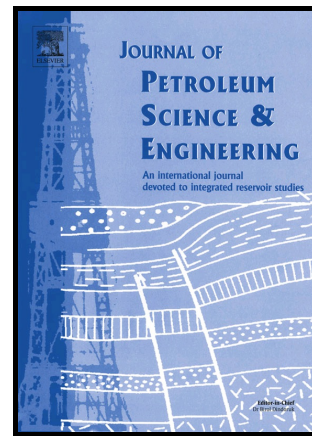


Author's Accepted Manuscript

An easy and efficient way to evaluate mechanical properties of gas hydrate-bearing sediments: The direct shear test

Zhichao Liu, Houzhen Wei, Li Peng, Changfu Wei, Fulong Ning



www.elsevier.com/locate/petrol

PII: S0920-4105(16)30456-9
DOI: <http://dx.doi.org/10.1016/j.petrol.2016.09.040>
Reference: PETROL3647

To appear in: *Journal of Petroleum Science and Engineering*

Received date: 29 May 2015
Revised date: 11 November 2015
Accepted date: 21 September 2016

Cite this article as: Zhichao Liu, Houzhen Wei, Li Peng, Changfu Wei and Fulong Ning, An easy and efficient way to evaluate mechanical properties of gas hydrate-bearing sediments: The direct shear test, *Journal of Petroleum Science and Engineering*, <http://dx.doi.org/10.1016/j.petrol.2016.09.040>

This is a PDF file of an unedited manuscript that has been accepted for publication. As a service to our customers we are providing this early version of the manuscript. The manuscript will undergo copyediting, typesetting, and review of the resulting galley proof before it is published in its final citable form. Please note that during the production process errors may be discovered which could affect the content, and all legal disclaimers that apply to the journal pertain

An easy and efficient way to evaluate mechanical properties of gas hydrate-bearing sediments: The direct shear test

Zhichao Liu^a, Houzhen Wei^{b*}, Li Peng^a, Changfu Wei^b, Fulong Ning^{a*}

^aFaculty of Engineering, China University of Geoscience, Wuhan 430074, China

^bState Key Laboratory of Geomechanics and Geotechnical Engineering, Institute of Rock and Soil Mechanics, Chinese Academy of Sciences, Wuhan 430071, China

nflzx@cug.edu.cn

weihouzhen@163.com

*Corresponding authors

Abstract

Understanding the mechanical behaviours of gas hydrate-bearing sediments (GHBS) is important for their associated applications in wellbore stability, stratum deformation during exploitation, geological disaster prevention, and the risk assessment of the exchange of CH₄ with CO₂ in hydrate reservoirs and CO₂ sequestration in oceans. However, triaxial tests on mechanical properties of GHBS are taxing and time-consuming. Here, we presented an easy and efficient way to evaluate these by using a self-developed direct shear apparatus. Then a series of direct shear tests on GHBS represented by CO₂ hydrate-bearing silt were performed to investigate their mechanical behaviours and strength indices by changing the axial pressure, CO₂ hydrate saturation, shear rate and hydrate synthesis temperature. Our results indicate that CO₂ hydrate significantly strengthens specimens by cementing silt grains. In addition, when hydrate saturation increases, the cohesions are enhanced from 0.09 MPa to 2.39 MPa, and the internal friction angles increase and decrease at the range from 28.6 to 43.3° under the experimental conditions. These findings have direct implications for evaluating the stability and safety of natural gas hydrate reservoirs, CO₂ replacement to extract CH₄ and CO₂ sequestration.

Keywords: gas hydrate; CO₂; direct shear; sediment; mechanical property

1. Introduction

Natural gas hydrate in nature is an unconventional energy resource that is mainly found in onshore permafrost and offshore regions (Kvenvolden, 1988; Sloan, 1997; Mahajan et al, 2007) which

متن کامل مقاله

دریافت فوری ←

ISIArticles

مرجع مقالات تخصصی ایران

- ✓ امکان دانلود نسخه تمام متن مقالات انگلیسی
- ✓ امکان دانلود نسخه ترجمه شده مقالات
- ✓ پذیرش سفارش ترجمه تخصصی
- ✓ امکان جستجو در آرشیو جامعی از صدها موضوع و هزاران مقاله
- ✓ امکان دانلود رایگان ۲ صفحه اول هر مقاله
- ✓ امکان پرداخت اینترنتی با کلیه کارت های عضو شتاب
- ✓ دانلود فوری مقاله پس از پرداخت آنلاین
- ✓ پشتیبانی کامل خرید با بهره مندی از سیستم هوشمند رهگیری سفارشات