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Coupling of cleaner production with a day-ahead electricity market: a hypothetical case study

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4	hypothetical case study
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21	Abstract
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22	During the last 25 years day-ahead electricity markets are continuously expanding and the
23	amount of energy being traded through them is increasing. Moreover, there is a possibility for
24	production facilities to act directly on a day-ahead market as independent market players. The
25	aim of this paper is to analyse the potential for reduction of variable costs of an arbitrary
26	production facility consisting of high-efficient combined heat and power (CHP), grid
27	connection and production unit, thermal and products storage and photovoltaic (PV) panels.
28	Costs are reduced by offsetting the expensive electricity with the use of thermal and products
29	storage and optimization of power flows. Variable costs are, together with the costs of a raw
30	material, directly related to input costs of energy in the form of a fossil fuel derivatives and/or
31	electricity. Two hypothetical cases will be analysed: (1) production facility with installed PV

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