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Dynamic modeling and operation optimization for the cold end system of thermal power plants during transient processes

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## Dynamic modeling and operation optimization for the cold end system

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### of thermal power plants during transient processes

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Abstract: This paper focuses on the dynamic modeling of the cold end system of a thermal power plant and its 6 7 operation optimization during cycling load processes. A revised logarithm mean temperature difference is 8 recommended to calculate the heat transfer quantity between exhaust steam and condenser tubes. With this method, a condenser model is developed with a maximum relative error limited within 3%. Coupled with a turbo-generator, a 9 condenser, water pumps, and a cooling tower, a closed cooling system model is established. The total power supply 10 11 (TPS) during cycling load is calculated and analyzed to optimize the operation during transient processes. A method for obtaining the maximum value of TPS is provided and used to calculate the optimal operating load rate points for 12 switching pumps (OPSP). OPSP increases with the cycling load rate ( $V_e$ ) during loading up processes decreases with 13  $V_{\rm e}$  during loading down processes. When  $V_{\rm e}$  is identical, OPSP declines with the ambient temperature for the loading 14 15 up and down processes. TPS during transient processes is relevant with the switching pump load rate. The maximum 16 value of difference in TPS with different switching pump periods is 691.4 (kW h) for switching pump numbers from 3 to 2 during loading down processes. 17

18 Keywords: Thermal power plant; Cold end system; Dynamic modeling; Cycling operation; Energy consumption

#### 19 1. Introduction

#### 1.1. Research background

At the background of conventional energy crisis, dynamically developing renewable sources is a long-term policy 21 22 for humans. However, electricity generated from renewable sources, such as wind and solar energy, is variable, partly unpredictable[1, 2], and operation mode of conventional power plants varies between maintaining the long stationary 23 24 running state and frequent cycling operation to compensate for and reduce the gap between electricity demands and 25 generated power from renewable sources [3-7]. In other words, the cycling load operation mode for coal-fired power 26 plants is a new norm in China. Ensuring the stability and safety of electricity is incumbent for thermal power plants. 27 Cycling load transient processes remain for approximately 50 minutes from one steady state to another. The frequent 28 cycling load operation and long transient time necessitate the focus on dynamic behaviors and energy characteristics of thermal power plants. In recent decades, the performances of power plants during transient processes have attracted 29 a considerable amount of attention and interest from researchers. Specific applications include the optimization of 30 control strategies, stress assessment for critical components, and the plant safety analysis in malfunction cases [8]. 31 32 However, studies on energy saving during transient processes has been limited, which makes the research on energy 33 characteristic during dynamic processes necessary and essential.

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1.2. Literature review

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