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Hansani Weeratunge, Guillermo Narsilio, Julian de Hoog, Simon Dunstall, Saman Halgamuge

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#### ACCEPTED MANUSCRIPT

### Model Predictive Control for a Solar Assisted Ground Source Heat Pump System

- Hansani Weeratunge<sup>a</sup>, Guillermo Narsilio<sup>b</sup>, Julian de Hoog<sup>a,c</sup>, Simon Dunstall<sup>d</sup>, Saman Halgamuge<sup>e,\*</sup>
- <sup>a</sup>Department of Mechanical Engineering, The University of Melbourne, Parkville, Australia
- <sup>b</sup>Department of Infrastructure Engineering, The University of Melbourne, Parkville, Australia
- <sup>c</sup>IBM Research Australia, Southbank, Australia
  - <sup>d</sup>CSIRO Data 61, Docklands, Australia
- <sup>e</sup>Research School of Engineering, The Australian National University, Canberra, Australia

#### Abstract

- There has been an increased interest in cost and energy efficiency for heating, ventilation, and air condi-
- $_{11}$  tioning systems for buildings since these are responsible for between 25% and 40% of total building energy
- demand. Solar assisted ground source heat pump systems which combine solar and geothermal energy
- are gaining attention due to their higher efficiency and greater functional diversity when compared with
- conventional systems. This paper presents a mixed integer linear programming approach to minimize the
- operational cost of a solar assisted ground source heat pump system, considering time-of-use electricity
- price (peak, off peak). Two types of system configurations are investigated in order to examine the effect
- of thermal storage in the system. Two different objectives are explored: minimizing electricity consump-
- 18 tion and operational cost. The results indicate that the system having integrated thermal storage leads
- to improved peak shaving, which reduces the need for expensive peak electricity production for the grid,
- and has a reduction of operating cost by 7.8% when it is optimized for minimal cost.
- 21 Keywords: Ground source heat pump, Heat storage, Solar thermal, Model predictive control, Mixed
- 22 integer linear programming

 $Email\ address:\ {\tt saman.halgamuge@anu.edu.au}\ ({\rm Saman\ Halgamuge})$ 

<sup>\*</sup>Corresponding author

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